



**DUAL INDUCTION  
COMPENSATED  
DENSITY-NEUTRON  
MICROLOG**

Company **PSI WIRELINE**  
Well **WELL NAME**  
Field **FIELD NAME**  
County **THIS COUNTY**  
State **TX**

Company **PSI WIRELINE**  
Well **WELL NAME**  
Field **FIELD NAME**  
County **THIS COUNTY** State **TX**

Location: **API #: 00-000-00000**  
**000' FNL & 000' FWL**  
**RAIL ROAD CO. SURVEY**  
**SEC 00 BLK 0 ABS 000**

Permanent Datum **GROUND LEVEL** Elevation **0000'**  
 Log Measured From **KELLY BUSHING**  
 Drilling Measured From **KELLY BUSHING**

Other Services  
 Elevation  
 K.B. 0000'  
 D.F. 0000'  
 G.L. 0000'

Date	January 01, 2009
Run Number	ONE
Depth Driller	0000'
Depth Logger	0000'
Bottom Logged Interval	0000'
Top Log Interval	0000'
Casing Driller	0' @ 000'
Casing Logger	000'
Bit Size	0'
Type Fluid in Hole	CHEM GEL
Density / Viscosity	0 / 0
pH / Fluid Loss	0 / 0
Source of Sample	FLOWLINE
Rm @ Meas. Temp	0 @ 80
Rmf @ Meas. Temp	0 @ 80
Rmc @ Meas. Temp	0 @ 80
Source of Rmf / Rmc	CALC / CALC
Rm @ BHT	0 @ 80
Time Circulation Stopped	00:00
Time Logger on Bottom	00:00
Maximum Recorded Temperature	80 dF e
Equipment Number	00
Location	SAN ANGELO
Recorded By	Engineer
Witnessed By	Co. Rep.

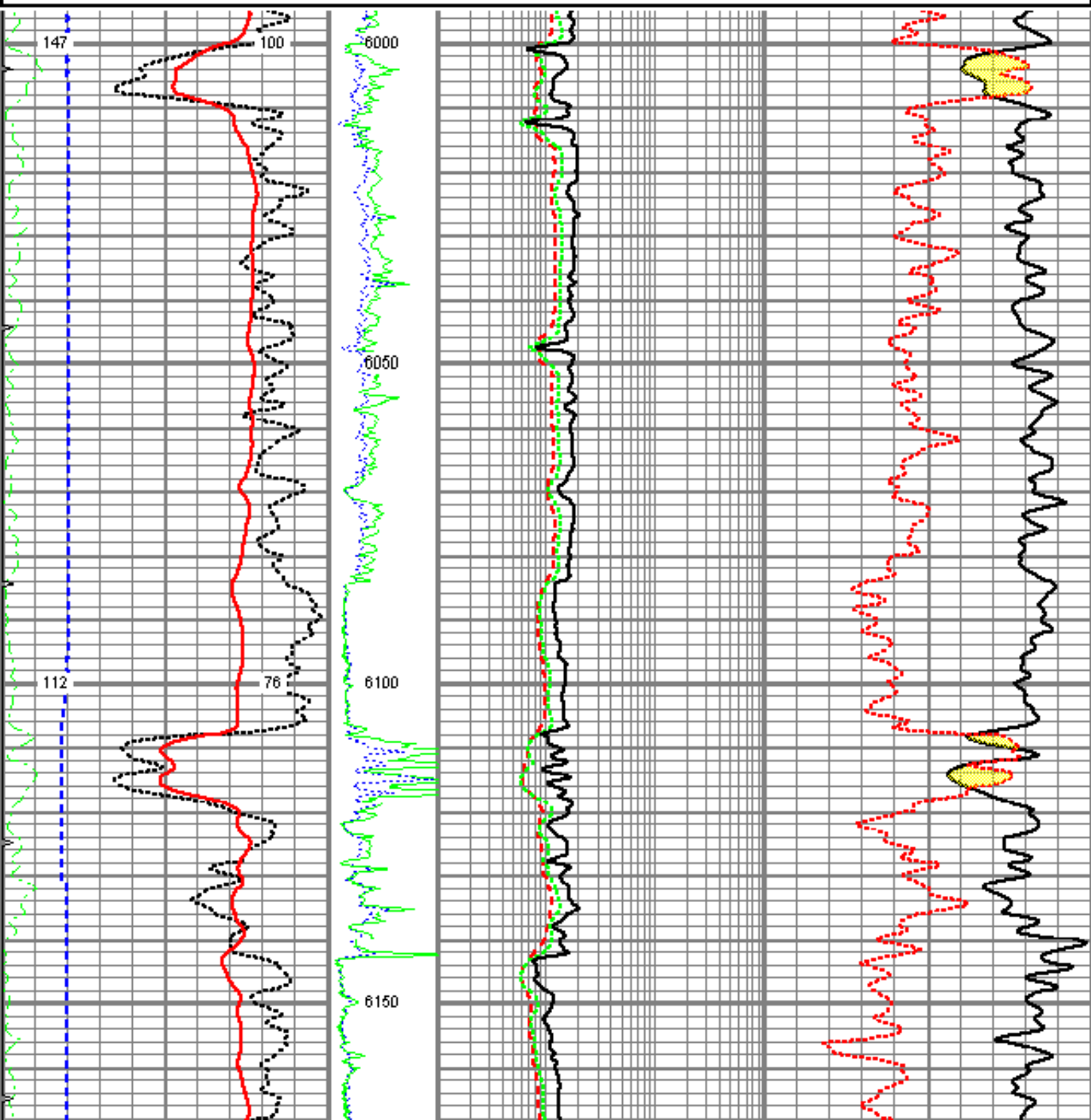
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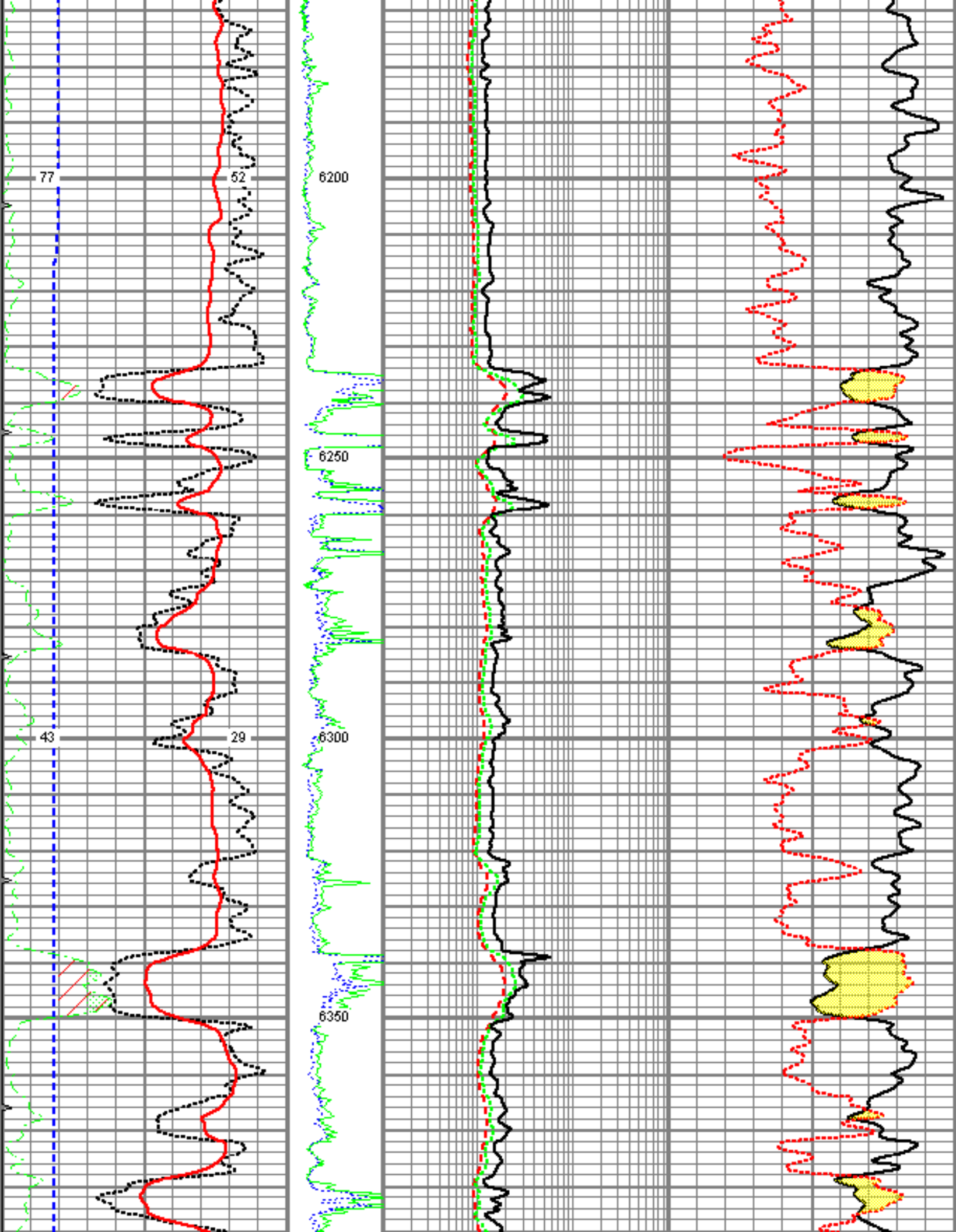
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

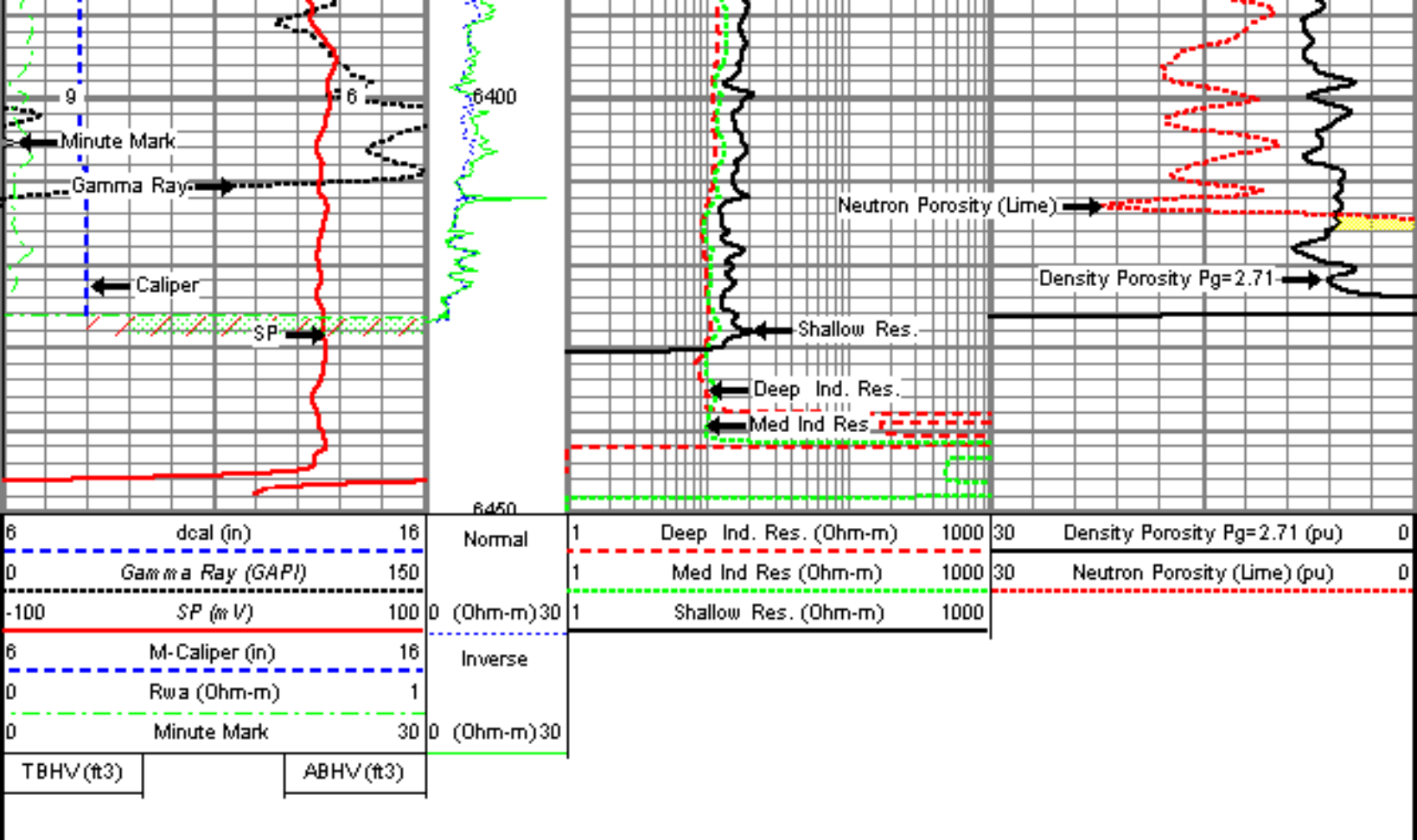
**Comments**

FILE #0000

6	dcal (in)	16	Normal	1	Deep Ind. Res. (Ohm-m)	1000	30	Density Porosity Pg=2.71 (pu)	0
0	Gamma Ray (GAPI)	150		1	Med Ind Res (Ohm-m)	1000	30	Neutron Porosity (Lime) (pu)	0
-100	SP (mV)	100		0	(Ohm-m)	30	1	Shallow Res. (Ohm-m)	1000
6	M-Caliper (in)	16	Inverse						
0	Rwa (Ohm-m)	1							
0	Minute Mark	30		0	(Ohm-m)	30			
TBHV (ft3)		ABHV (ft3)							







Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
GR	35.00		GR-PSI (181) PSIGR	3.25	3.50	40.00
CNLSC CNSSC	32.25 32.25		CNT-PSI (791)	5.00	3.50	100.00
			ML-PSI (70/48) PSI MICROLOG	1.75	3.50	40.00
			CDL-PSI (44/137)	9.00	4.50	225.00
DCAL	21.50					
LSD	21.00					
SSD	20.50					
MN	19.17					
MI	19.17					
MCAL	19.17					

RLL3	15.42					
CILD	8.00		DIL-G1 (192/62) PSI	18.00	4.00	175.00
CILM	4.17					
SP	0.00					

Dataset: 3023.db: field/well/run1/pass5  
 Total Length: 37.00 ft  
 Total Weight: 580.00 lb  
 O.D.: 4.50 in